Development of Compact On-Line Partial Discharge Analyzer Assessing Nanocomposite Insulation Performance for Research Purpose

Aulia Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia

High Voltage Engineering Laboratory, University of Andalas (UNAND) Padang, Indonesia aulia007@gmail.com

Yanuar Z. Arief Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia yzarief@fke.utm.my

Zulkurnain Abduk-Malek Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia zulk@fke.utm.my Nor Asiah Muhamad Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia norasiah@fke.utm.my

Muhammad Abu Bakar Sidik Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia

Department of Electrical Engineering, Faculty of Engineering Universitas Sriwijaya Sumatera Selatan, Indonesia abubakar@fke.utm.my

Zainuddin Nawawi Department of Electrical Engineering, Faculty of Engineering Universitas Sriwijaya Sumatera Selatan, Indonesia nawawi_z@yahoo.com

Zuraimy Adzis Institute of High Voltage & High Current (IVAT), Facuty of Electrical Engineering Universiti Teknologi Malaysia (UTM) Malaysia zuraimy@fke.utm.my

Abstract—Analyzing on-line partial discharge (PD) data using commercially available spreadsheet application software like Microsoft Excel is possible but very difficult to do. The problem is because the PD data are quite long and depend on the sampling rate used during testing. Increasing the sampling rate will increase data samples in one cycle of 50 Hz waveform, and longer time is needed to analyze the data. A further problem is associated with compiling the PD data; Excel uses a large memory to run, plot and calculate the PD data for analysis purpose, and sometimes this leads to computer memory crash. Due to this problem, an alternative on-line PD analyzer (on-LPDA) needs to be developed. This paper reports on the performance of the software that was developed using LabViewTM 8.5. The result shows that the software can extract PD parameters like PD numbers, PD magnitude, and plotting PD pattern without large time and memory consumption, compared

with Excel, and experiences no memory crash up to 125 mega sampling (MS) rate.

Keywords—component; formatting; style; styling; insert (key words)

1. INTRODUCTION

In high voltage (HV) equipment, the insulation system is the most vital to preventing any discharge surrounding the protected system. Partial discharge (PD) is a low-level electrical breakdown confined to localized regions of the insulation between two electrodes at different voltages [1]. This phenomenon can lead to insulation breakdown when subjected to prolonged electrical stress. Thus, PD measurement and monitoring is one of the most important diagnostic tools for detecting incipient faults in HV insulation systems [2, 3]. PD measurement and technique on HV equipment has been reported by many researchers in the last two decades in relation to improving computer and information technology. The techniques were implemented to detect, measure, and analyze PD activities on insulation of HV equipment such as power cable, transformer, gas insulated switchgear (GIS), and generator, on-line or off-line system, and on-site or off-site system [4-19].

As the most effective tool to avoid a sudden accident in electrical equipment, PD measurement and PD analysis need a data acquisition system (DAQS) consisting of hardware and software [20]. A typical hardware consists of an individual sensor with necessary signal conditioning, data conversion, data processing, multiplexing, data handling and associated transmission, storage and display system. DAQS process can take a long time and is complicated because of procedures and protocols needed before acquiring the data [21]. DAQS for PD measurement can be designed to detect the pulse peak and its phase information as well as pulse count [22]. For easy data handling, plain ASCII text was a good choice and the data could be processed further using text editor and a commercial spreadsheet program [23]. With the rapid advances in hardware and software technologies, this has resulted in relatively easy and efficient adoption of personal computer (PC) in various precise measurement and complex monitoring system.

Data acquisition system (DAQS) consists of a sensor [24], DAQ board, and software system that play an important part in PD analysis. This system allows the researcher to read the analog data on-line or store the data for further analysis either by a human expert or a PD-based smart computer [23]. The commercial price of this operated PD data acquisition system (PDDAS) is expensive and takes longer to acquire because of a very specific demand for this kind of analysis. By developing a portable and simple graphical interface of PDDAS, the cost could be significantly reduced and the analysis addressed to a specific objective of a research project.

The choice of the hardware depends on some parameters like the speed of data transfer, accuracy, price, simplicity, and sampling rate. For PD pulse count purpose, 1 mega sampling per second (MS/s) could satisfy the objective, but for PD pulse and PD waveform analysis purpose, a higher sampling rate is a key part of an on-line monitoring system [25], and it is necessary to study the change of the waveform to the aging process in the insulation material.

Rather than a handmade DAQS, choosing to use a fabricated DAQS, but with an affordable price, is a good alternative to avoid the high cost of hardware calibration and human error. Our choice of DAQS is an A/D converter called *PicoscopeTM* (PC oscilloscope) produced by Pico Technology.

2. System Design

The system design for this work including the instrumentation specification can be described as following.

2.1. Personal Computer and Data Acquisitions System Specification

Personal computer (PC) and data acquisition specification are shown in Table 1 and Table 2, respectively. PC in this work used *Windows 7 Home Premium* edition 64-bit operating system.

2.2. Flow Chart of PD Measurement and Data Acquisition System

Fig.1 shows the flowchart of PD measurement and data acquisition system (PDM-DAS). PDM-DAS is turned on soon after the PD test circuit, ready and arranged accordingly. Some parameters like numbers of sampling per second and threshold value need to be adjusted to make sure that PD data can be acquired correctly. By clicking the button 'RUN' in *LabViewTM* 8.5, the PDM-DAS is ready to capture and record the PD data on-line for the whole length of time of PD measurement. The PD measurement system should be discharged using a discharge rod every time a sample is changed or measurement stops to avoid electrical shock.

The graphical user interface (GUI) of the PDDAS is shown in Fig.2. The data acquisition system (DAQS) used is *Picoscope 5203*, which can give the highest sampling rate 1 GS for one channel enabled or 500 MS for two channels enabled. Channels coupling could be set to AC or DC and channel range is from 100 mV up to 20 V. DAQS can be stopped any time by pressing the STOP button and the data can be saved by pressing the SAVE button.

Table 1. PC Specification

Item	Detail		
Processor	Intel(R) Core(TM) i7-2600		
	CPU@3.40GHz		
Installed memory	8 GB		
System type	64-bit operating system		

Table 2. Data Acquisition System

Item	Detail	
Bandwidth	250 MHz	
Real-time sample rate	1 GS/s	
Buffer memory	128 Mega sample	

Proceeding of International Conference on Electrical Engineering, Computer Science and Informatics (EECSI 2014), Yogyakarta, Indonesia, 20-21 August 2014

2.3. Experimental Setup

To test the system, an AC voltage of 6.5 kV_{rms} at 50 Hz was applied to the rod electrode, while the plane electrode was earthed. Within the given experimental conditions, it was believed that no PD took place from areas other than in the void at the electrode arrangement. Fig. 3 shows the laboratory set-up consisting of an AC high voltage supply and its measuring system, the CIGRE Method II (CM-II) electrode system [23], and the data acquisition system (PC-connected *Picoscope 6*).

The samples used in this research work are natural rubber blends nanocomposite with 1 mm thickness placed in the CIGRE Method II test cell [26-28].

3. RESULTS AND DISCUSSION

The results of the case study have been applied in this study for testing the on-line PD monitoring system.

3.1. PD Waveform

Fig. 4(a) shows the PD signal, noises, and 50 Hz power supply waveforms, while Fig. 4(b) shows the zoom out of corresponding PD. Only one positive PD was detected in this example. However, in many cases, positive and negative PDs were possibly detected in the same short screen window.



Fig. 2. Graphical user interface (GUI) of PDDAS; (a) GUI for enabling and setting the channel range, setting up the threshold voltage (V), setting up the sampling rate (MS/s), and numbers of samples to represent one cycle 50 Hz sine voltage (360 degree). Buttons STOP and SAVE are also available. (b) The example of PD data representing maximum and minimum value of PD charge magnitude, PD pulses count, two dimension (2D) PD phase resolved, and three dimension (3D) PD phase resolved.



Fig. 1. Flowchart of the on-line PD data acquisition system (PDDAS), which has been developed in this work.



Fig. 3. Experimental setup for the PD test.



Fig. 4. PD signal waveform; (a) PD and 50 Hz power supply signals; (b) zoom out of corresponding PD signal waveform [24].

Table 3 shows the comparison between the different sampling rate and the memory used by PC to store the files every minute. Table 4 shows the average value of waveform parameters in different sampling rates. The sample used is a new sample of LLDPE/NR and nanotitania (TiO₂) of 4.5 wt% composite insulation. The highest front time is 1000 ns own by 1 MS/s, and the smallest front time belongs to 42 MS/s. The tail time belongs to 1 MS/s, and the smallest tail time belongs to 250 MS/s. Table 2 in section 2.1 gives the starting point as the guidance to choose the most suitable sampling rate for PDDAS.

3.2. Phase-Resolved PD Analysis

To plot PD phase and PD charge for two dimensions (2D graph), and PD phase, PD charge, and PD number for three dimensions (3D) is not straightforward, but needs a short list of programs. To plot phase-resolved PD pattern, the output of Peak Sub VI, which is *Amplitudes* and *Location*, is connected to new Sub VI namely PLOT2D PD PATTERN. This Sub VI converts the peak and valley values and their related index into the PD Charge and phase angle. By adding a Collector Sub VI to PLOT 2D PD PATTERN, all the PD charge and related phase angle are collected and saved on the screen memory. To save the PD pattern automatically onto hard disk is also possible by adding another Sub VI, which can save the figures based on specific interval of time or file size.

It is possible to plot the PD pattern in 3D using *LabVIEWTM* by using Stem 3 Sub VI. The same input for amplitudes and location plotting the 2D are maintained. Another input is needed to count the total PD. The result of the PD pattern plot is shown in Fig. 5(a) for 2D and Fig. 5(b) for 3D.

 Table 3. Memory used and number of files could be saved every minute in a different sampling rate

Sampling rate (MS/s)	File size for 1 file (MB)	Number of files/minute	Total size of file/minute (MB)
1	0.314	825	186
42	13.127	175	1100
125	39.064	81	1520
250	N/A	NA	NA
500	N/A	NA	NA

Table 4. Pulse waveform in different sampling rate



Fig. 5. Phase-resolved PD pattern: (a) 2D (phase angle and charge), (b) 3D (phase angle, charge, and pulse count).

4. CONCLUSION

Partial discharge data acquisition system (PDDAS) was developed and presented in this paper. The optimum sampling rate determined by considering the PC capability is an important issue and could be set based on a real experimental result.

This system could be implemented for an on-line PD monitoring system assessing the insulation performance of nanocomposite samples for research purpose, which was relatively easy, compact, and economic.

ACKNOWLEDGMENTS

The authors would like to thank Malaysia Ministry of Education (MoE) and *Universiti Teknologi Malaysia* (UTM) for awarding research grants with contract numbers 4D019, 4F022, 03J15, 05J07, 00H19, 04H67, and 4L055 to complete this research project.

REFERENCES

- IEC 60270:2000 Standard, High-voltage Test Techniques Partial Discharge Measurements, 3rd ed., 2000.
- [2] R. Bartnikas, "Partial discharges. Their mechanism, detection and measurement", IEEE Trans. Dielectr. Electr. Insul., Vol. 9, pp. 763-808, 2002.
- [3] K. X. Lai, B. T. Phung and T. R. Blackburn, "Application of Data Mining on Partial Discharge, Part I: Predictive Modelling Classification", IEEE Trans. Dielectr. Electr. Insul., Vol. 17, pp. 846-854, 2010.
- [4] N. Hozumi, T. Okamoto and T. Imajo, "Discrimination of discharge patterns using a neural network", IEEE Trans. Electr. Insul., Vol. 27, pp. 550-556, 1992.

- [5] E. Gulski and F.H. Kreuger, "Computer-aided recognition of discharge sources", IEEE Trans. Electr. Insul., Vol. 27, pp.469-479, 1992.
- [6] H. G. Kranz, "Fundamentals in computer aided PD processing, PD pattern recognition and automated diagnosis in GIS", IEEE Trans. Dielectr. Electr. Insul., Vol. 7, pp.12-20, 2000.
- [7] Y. Tian, P. L. Lewin, and D. Pommerenke, "Partial Discharge On-line Monitoring for HV Cable Systems Using Electrooptic Modulators" IEEE Trans. Dielec. and Electr. Insul, Vol. 11, No. 5, pp. 861-869, 2004.
- [8] A. Cavallini, G. C. Montanari, F. Puletti, and A. Contin, "A new methodology for the identification of PD in electrical apparatus: properties and applications", IEEE Trans. Dielectr. Electr. Insul., Vol. 12, pp. 203-215, 2005.
- [9] S. M. Strachan, S. Rudd, S. D. J. McArthur, M. D. Judd, S. Meijer and E. Gulski, "Knowledge-Based Diagnosis of Partial Discharges in Power Transformers", IEEE Trans. Dielec. and Electr. Insul, Vol. 15, pp. 259-268, 2008.
- [10] Shen Zhang, Xincai Zheng, Jinbin Zhang, Haijun Cao, Xiaoxing Zhang, "Study of GIS partial discharge on-line monitoring using UHF method", IEEE Intern. Conf. Elect. and Contr. Eng. (ICECE), pp.4262-265, Wuhan, China, 2010.
- [11] S. Mousavi Gargari, P. A. A. F. Wouters, P. C. J. M. van der Wielen and E. F. Steennis, "Partial Discharge Parameters to Evaluate the Insulation Condition of On-line Located Defects in Medium Voltage Cable Networks", IEEE Trans. Dielec. and Electr. Insul, Vol. 18, No. 3, pp. 868-876, 2011.
- [12] Andrea Cavallini, Gian Carlo Montanari, Marco Tozzi, and Xiaolin Chen, "Diagnostic of HVDC Systems Using Partial Discharges", IEEE Trans. Dielec. and Electr. Insul, Vol. 18, No. 1, pp. 275-283, 2011.
- [13] L. Fornasari, G.C. Montanari, and A. Cavallini, "Alarm Management in permanent PD Monitoring for Generators", IEEE Intern Sympos. Electr. Insul. (ISEI), pp. 571-575, San Juan, Puerto Rico, USA, 2012.
- [14] Zhang GuangMing, Jiang GuoLian, and Xie ZhiXun "Techniques of On-line Monitoring and Diagnosis for Transformer", IEEE Intern Conf. Advan. Power Sys. Automat. and Protect (APAP), pp. 512-516, Beijing, China, 2012.
- [15] B. A. Al-Asbahi, M. H. H. Jumali, C. C. Yap, and M. M. Salleh, "Influence of TiO2 Nanoparticles on Enhancement of Optoelectronic Properties of PFO-Based Light Emitting Diode", *Journal of Nanomaterials*, vol. 2013, Article ID 561534, 2013.
- [16] W. S. Khan, R. Asmatulu, and M. M. Eltabey, "Electrical and Thermal Characterization of Electrospun PVP Nanocomposite Fibers", *Journal of Nanomaterials*, vol. 2013, Article ID 160931, 2013.
- [17] Y. Mobarak, M. Bassyouni, and M. Almutawa, "Materials Selection, Synthesis, and Dielectrical Properties of PVC Nanocomposites", *Advances in Materials Science and Engineering*, vol. 2013, Article ID 149672, 2013.
- [18] S. Tokunaga, T. Tsurusaki, Y. Z. Arief, S. Ohtsuka, T. Mizuno, M. HIkita: Partial discharge characteristics till breakdown for XLPE cable joint with an artificial defect. Proc. Of the IEEE International Conference on Properties and Application of Dielectric, Material, vol. 3, pp. 1206-1209, 2003.
- [19] M. H. Ahmad, H. Ahmad, N. Bashir, Y. Z. Arief, R. Kurnianto, F. Yusof, Z. Abdul Malek, A. Darus: A New stastical ranking of tree inception voltage distribution of silicone rubber and epoxy resin under AC voltage excitation. International Review of Electrical Engineering, vol 6, no. 4, pp. 1768-1775, 2011.
- [20] Y. Wan, "High Reliable Partial Discharge Online Monitoring System of Hydro-generator," Third International Conference on, Measuring Technology and Mechatronics Automation (ICMTMA), pp. 320-323, 2011.
- [21] J. J. S. M.H. Foo, W.H. Siew, J.S. Pearson, "Remote Control Partial Discharge Acquisition Unit," 17th International Conference on Electricity Distribution, Bercelona, 2003.
- [22] G. W. Peng Wang, Bo Gao, Jun Guo, "Design of Digital Acquisition System for Partial Discharge of Power Equipment," IEEE International Symposium on Electrical Insulation, Chengdu, China, 2006.

- [23] A. Lapp and H. G. Kranz, "The use of the CIGRE data format for PD diagnosis applications," IEEE Trans. Dielec. and Electr. Insul, Vol. 7, pp. 102-112, 2000.
- [24] M. Liu, et al., "Online UHF PD monitoring for transformers: Pulses knowledge acquisition," Minneapolis, MN, 2010.
- [25] Y. Chen, et al., "Development of 100 MS/s intelligent unit for partial discharge on-line monitoring," Gaodianya Jishu/High Voltage Engineering, Vol. 34, pp. 2368-2373, 2008.
- [26] Aulia, Yanuar Z.Arief, Zulkurnain A. Malek. M. A. M. Piah, and Hadi Nur, "The effect of EFB loading to Partial Discharge Characteristic of LDPE-NR-TiO₂ Based Composite as Insulation Material", 15th Asian Conf. Electr. Discharge (ACED), paper No. A41, pp. 152-155, Xi'an, China, 2010.
- [27] Aulia, Yanuar Z.Arief, Zulkurnain A. Malek. M. A. M. Piah, and Hadi Nur, "Partial Discharge Characteristic of Natural Rubber-LDPE Blend", 15th Asian Conf. Electr. Discharge (ACED), paper No. A41, pp. 152-155, Xi'an, China, 2010.
- [28] Y. Z. Arief, M. I. Ismail, M. Z. H. Makmud, Aulia, Z. Adzis, N. A. Muhamad, "Partial Discharge Characteristics Of Natural Rubber Blends With Inorganic Nanofiller As Electrical Insulating Material, *Applied Mechanics and Materials*, vols. 284-287 (2013), pp. 188-192, 2013.