

## COMPARISON OF LINEAR REGRESSIONS AND NEURAL NETWORKS FOR FORECASTING COVID-19 RECOVERED CASES

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### Abstract

The emergence of the Covid-19 outbreak for the first time in China killed thousands to millions of people. Since the beginning of its emergence, the number of cases of Covid-19 has continued to increase until now. The increase in Covid-19 cases has a very bad impact on health and social and economic life. The need for future forecasting to predict the number of deaths and recoveries from cases that occur so that the government and the public can understand the spread, prevent and plan actions as early as possible. Several previous studies have forecast the future impact of Covid-19 using the Machine Learning method. Time series forecasting uses traditional methods with Linear Regression or Artificial Intelligence methods with neural networks. The research proves a linear relationship in the time series data of Covid-19 recovered cases in China, so it is proven that Linear Regression performance is better than the Neural Network.

Keywords: Covid-19, Forecasting, Linear Regression, Neural Network

### Abstrak

Munculnya wabah Covid-19 untuk pertama kalinya di China membunuh ribuan hingga jutaan orang. Dari awal kemunculan jumlah kasus Covid-19 terus meningkat hingga saat ini. Peningkatan kasus Covid-19 sangat berdampak buruk bagi kehidupan kesehatan, sosial maupun ekonomi. Perlunya peramalan masa depan untuk memprediksi jumlah kematian dan kesembuhan dari kasus yang terjadi, agar pemerintah maupun masyarakat dapat memahami penyebaran, mencegah serta merencanakan tindakan sedini mungkin. Beberapa penelitian sebelumnya telah melakukan peramalan masa depan dampak Covid-19 dengan menggunakan metode Machine Learning. Peramalan time series dapat dilakukan dengan metode tradisional dengan Linear Regression atau metode Artificial Intelligent dengan neural network. Pada penelitian ini telah dibuktikan bahwa terdapat hubungan linear pada data time series kasus sembuh Covid-19 di China, sehingga terbukti bahwa kinerja Linear Regression lebih baik dibanding Neural Network.

Kata Kunci: Covid-19, Forecasting, Linear Regression, Neural Network

### INTRODUCTION

In December 2019, the beginning that took the world by storm emerged a new corona outbreak, Covid-19, for the first time in China. In China, as of March 7th, 2020, a total of 80,813 cases have been confirmed, with 3,073 deaths (Livingston et al., 2020). On June 3rd, 2022, 3,184,961 cases were confirmed, with 17,127 deaths. Indonesia, on March 17th, 2021, a total of 1,437,283 patients were confirmed with 38,915 deaths (WHO, 2021), until

now, on June 3rd, 2021, a total of 6,056,017 cases have been established with 156,604 deaths (Guan et al., 2020). Covid-19 has attacked and killed thousands to millions of people worldwide, and the number of Covid-19 cases has continued to increase from its first emergence to the present.

The increase in Covid-19 cases and deaths has significantly impacted changes in world life in terms of health, social and economic. It raises huge concerns for the government and society, such as when the Covid-19 outbreak will peak, how long the



spell will last, how many people will eventually be infected (Zhang et al., 2020), and how many people can survive and heal. Based on these things, there is a need for future forecasting to predict the number of Covid-19 cases so that the government and the public can understand the spread of Covid-19 (Fanelli & Piazza, 2020)(Fong et al., 2020)(Roosa et al., 2020), preparing for prevention as early as possible, as well as preparation of action planning (Rath et al., 2020).

Forecasting the future of Covid-19 also aims to develop effective public health system planning. The accuracy of disease forecasting impacts the public health system (Ribeiro et al., 2020). it is affecting all areas of life. In recent years, many studies have emerged to predict the transmission of Covid-19 by applying several mathematical models (Shim et al., 2020)(Zhao et al., 2020). Several studies analyze the impact of Covid-19 by predicting future cases using machine learning methods (Castillo & Melin, 2020; Fong et al., 2020; Kavadi et al., 2020; Peng & Nagata, 2020)

A time series is a series of sequential data measured over time, such as hourly, daily, or weekly peak loads (Dodamani et al., 2015). Covid-19 is one type of time series data recommended for applying a sequential network to extract patterns. However, these data are dynamic, so they are often unclear when using epidemiological and statistical models (Krätschmer, 2006). Regression models are included in traditional time series methods (Yan et al., 2019), such as linear regressions unsuitable for predicting nonlinear and complex models (Satre-Meloy, 2019). Linear regression models present little focus, just as most anticipated qualities are lower, especially for chillers, indicating low linearity between due utilization and the original (Pombeiro et al., 2017). This complexity makes understanding the connection between data input and reactions challenging. In network modeling, some of the weaknesses of the existing model are non-temporal, linear, and several other possible constraints (Chimmula & Zhang, 2020). In general, for short-term load forecasting, the use of traditional methods such as statistical models is a linear regression method that is a linear model, which suffers from nonlinearity and provides only reasonable accuracy (Lee & Ko, 2009).

Compared to traditional methods, Artificial Intelligence (AI) is proliferating, providing short-term forecasting solutions essential for time series (Yan et al., 2019). Modern artificial intelligence methods are developed very fast, introducing

artificial neural networks and population evolution algorithms for forecasting electricity (Taylor, 2010). Neural networks have become popular in terms of nonlinear in all areas of engineering, including load forecasting, and overcome functional dependence on forecasting models (Ferreira & Alves da Silva, 2007). Various neural variants of network artificialization are implemented to model complex and nonlinear relationships between features used for forecasting and achieve high accuracy (Agrawal et al., 2019). Nonlinear relationships of models in the complex structure of electricity demand allow overcome by ANN (Nadtoka & Al-Zihery Balasim, 2015).

Traditional methods can forecast time series with Linear Regression or Artificial Intelligent methods with neural networks. In this study, we want to prove whether there is a linear or nonlinear relationship in the Covid-19 time series data. After that, we will compare which performance is better using Linear Regression or Neural Network.

## MATERIALS AND METHODS

### Data

This study uses time series data on the incidence or number of COVID case recoveries in China from January 22nd, 2020, to May 10th, 2020. This dataset is obtained from kaggle.com.

The Time Series Recoveries Cases Covid-19 Dataset in China shown in Table 1 consists of 1 attribute predictor, date, and one attribute class, recoveries.

Table 1. Time Series Recoveries Cases Covid-19 Dataset in China

No	Attributes	Description
1	Date	Date
2	Recoveries	Number of recovered per date

Table 2. Significant Value of Linearity Test on the Time Series Recoveries Cases Covid-19 Dataset in China

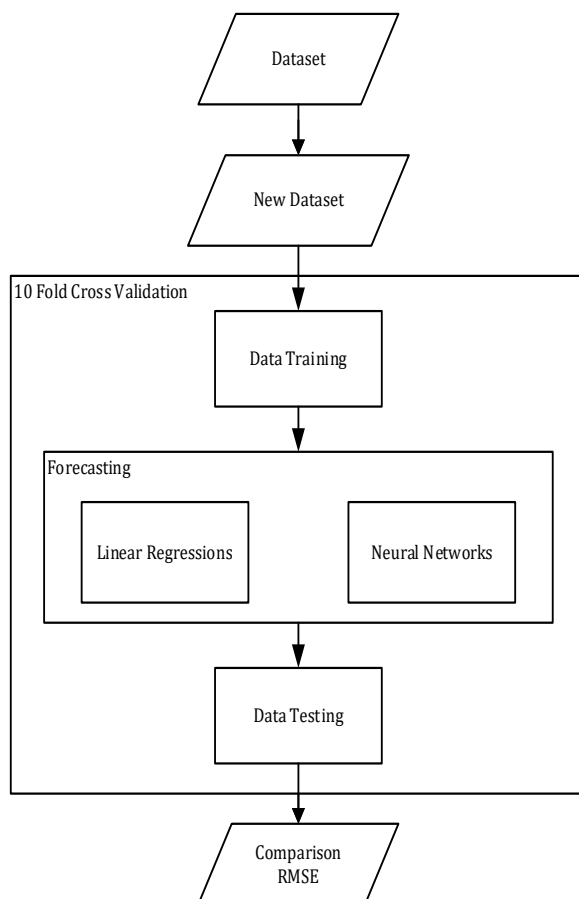
Model	Sig.
Date	1.000
Recoveries	1.000

Source: (Setiyorini & Frieyadie, 2022)

After the linearity test shows that in Table 2, the Time Series Recoveries Cases Covid-19 Dataset in China A shows a significant value (sig.) on the Recoveries is 0.000. It shows that  $1,000 > 0.05$ , so the data has a linear relationship. It can be concluded that the Time Series Recoveries Cases Covid-19 Dataset in China dataset show data that have linear relationships.

## Methodology

Figure 1 illustrates the method used in this study which compares the implementation of the linear regressions and neural networks. The initial step is training and testing with 10-fold cross-validation on the electricity consumption dataset using linear regression and neural networks (Kaytez et al., 2015) to produce RMSE. The RMSE produced by linear regressions and neural networks is then compared to the smallest RMSE.



Source: (Setiyorini & Friyadie, 2022)

Figure 1. Comparison of Linear Regressions and Neural Networks

## Linear Regression

The regression analysis model is the most well-known model for forecasting electricity consumption (Abdel-Aal & Al-Garni, 1997). Linear regression is included in the statistical analysis method, which is applied to characterize the impact of selected independent (predictors) variables on the dependent (response) variable (Fang & Lahdelma, 2016). Linear regression is used for numerical data analysis and modeling (Han et al., 2012). Linear regression still can't be related to nonlinear problems, so it must be studied to find out whether it can be applied to short-term predictions (Shao et al., 2020).

Multiple Linear Regression (MLR) is the generalization of the simple linear regression technique (Aiken et al., 2013) (Fumo & Rafe Biswas, 2015). MLR is an algorithm that describes the relationship between one dependent variable and several independent variables (Shao et al., 2020).

The model in multiple linear regression consists of more than one predictor variable:

$$Y = \beta_0 + \beta_1 X_1 + \beta_2 X_2 + \dots + \beta_p X_p + \varepsilon \dots\dots\dots (1)$$

Where  $Y$  is the response variable,  $X_1; X_2; \dots X_p$  is the predictor variables with  $p$  as the number of variables,  $\beta_0; \beta_1; \dots \beta_p$  are the regression coefficients, and  $\varepsilon$  is an error to account for the discrepancy between predicted data and the observed data (Fumo & Rafe Biswas, 2015).

The linear regression model characterizes the behavior of the unknown quantity  $y$  in terms of known quantities  $x$ , parameters, and random noise  $\varepsilon$  (Fang & Lahdelma, 2016). Linear regression forecasting models are expressed in the following format:

$$Y_t = \beta X_t + \varepsilon_t \dots\dots\dots (2)$$

where  $Y_t$  is the predicted value at time  $t$ ;  $X_t = (1, X_{1t}, X_{2t}, X_{3t}, \dots, X_{nt})$  is a vector of  $k$  explanatory variables at time  $t$ ,  $\beta = (\beta_0, \beta_1, \beta_2, \dots, \beta_k)^T$  is the vector of coefficients, and  $\varepsilon_t$  is a random error term at time  $t$ ,  $t = 1, \dots, N$  (Fang & Lahdelma, 2016).

## Neural Network

Artificial intelligence's rapid development and neural networks forecast various fields. (Yan et al., 2019). In health and care technology, mobile computing and artificial intelligence are one of the

keys to success (George & Huerta, 2018). The neural network is the deep learning method developed at this time to forecast energy consumption with very high predictive accuracy (Choi et al., 2018).

Neural networks are partial computational models for information processing beneficial for figuring out essential relationships among a set of patterns or variables in data. They are intelligent where the learning methods mimic the biological neural networks, especially those in the human brain. The nonlinear and nonparametric nature of neural networks is more of a cable for modeling complex data problems in data mining (Brockmann et al., 2006).

## RESULTS AND DISCUSSION

The Time Series Recoveries Cases Covid-19 Dataset in China experimented with linear regressions and neural networks. Then the RMSE results are compared on the linear regression and neural network. Table 3 shows the experimental results in the Time Series Recoveries Cases Covid-19 Dataset in China obtained by RMSE of 0.975 used the linear regression, and RMSE of 0.990 used neural network.

Table 3. Comparison of RMSE Results with Linear Regression and Neural Network on the Time Series Recoveries Cases Covid-19 Dataset in China

No	Method	RMSE
1	Linear Regression	0.975
2	Neural Network	0.990

Source: (Setiyorini & Frieyadie, 2022)

The comparison results in Table 3 show significant differences in the value of RMSE between the use of linear regressions and neural networks. It also indicates decreased RMSE values in linear regressions and neural networks. The use of neural networks indicates a smaller RMSE value compared to the use of linear regressions. It shows that neural networks have better performance than linear regressions.

As explained earlier, the electricity consumption dataset A and electricity consumption dataset B show nonlinear data relationships. Referring to previous research (Satre-Meloy, 2019), linear regression was unsuitable for nonlinear models, while neural networks were implemented to model nonlinear relationships to achieve high

accuracy (Agrawal et al., 2019). This study proves that neural networks can overcome nonlinear problems in the electricity consumption dataset A and the electricity consumption dataset B so that the linear regressions can improve performance better than neural networks.

## CONCLUSION

Experiments conducted with linear regressions and neural networks on the Time Series Recoveries Cases Covid-19 Dataset in China obtained by RMSE of 0.975 used the linear regression and an RMSE of 0.990 used the neural network. The use of neural networks shows a smaller RMSE value compared to the use of linear regressions. It shows that the problem proven in the Time Series Recoveries Cases Covid-19 Dataset in China is that it has a linear relationship. It can be overcome by linear regression so that the linear regression improves performance better than the neural network.

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